

**REPORT/RECOMMENDATION TO THE BOARD OF SUPERVISORS
OF SAN BERNARDINO COUNTY
AND RECORD OF ACTION**

October 21, 2025

FROM

DON DAY, Director, Project and Facilities Management Department

LYNN FYHRLUND, Director, Innovation and Technology Department

SUBJECT

Termination of Emergency Related to Remediation Necessary to Replace the Bertha Peak Power Lines and Poles in Big Bear

RECOMMENDATION(S)

Terminate the finding, first made by the Board of Supervisors on June 25, 2024, that there was substantial evidence that the damaged power line that provides power to the Bertha Peak Communication site created an emergency pursuant to Public Contract Code section 22050 requiring immediate action to prevent or mitigate the loss or impairment of life, health, property, and essential public services, necessitating an urgent project to replace power lines and poles at the Bertha Peak Communications site in Big Bear, to allow uninterrupted public safety emergency communication services, pursuant to Public Contract Code sections 22035 and 22050 (Four votes required).

(Presenter: Don Day, Director, 387-5000)

COUNTY AND CHIEF EXECUTIVE OFFICER GOALS & OBJECTIVES

Operate in a Fiscally-Responsible and Business-Like Manner.

Provide for the Safety, Health and Social Service Needs of County Residents.

FINANCIAL IMPACT

The action to terminate this emergency will not result in the use of additional Discretionary General Funding (Net County Cost). The Innovation and Technology Department (ITD) Bertha Peak Power Pole Replacement Project (WBSE 10.10.1271) (Project), in the amount of \$2,915,718, is funded by the 800 MHz Replacement Project (WBSE 10.10.0009) and is included in the 2025-26 Capital Improvement Program (CIP) Budget.

BACKGROUND INFORMATION

The Bertha Peak radio site, owned by the United States Forest Service (USFS) and leased by San Bernardino County (County), provides public safety emergency communication services to the Big Bear and Baldwin Lake population centers and associated forest areas. Commercial power is provided via a County-owned and maintained pole-mounted power line from Highway 38 to the Bertha Peak radio site, approximately 1.5 miles and 30 poles. Two wooden poles were replaced in 2017 due to fallen trees; the existing wooden poles are nearing the end of their service life and are susceptible to future failures.

On February 9, 2024, the existing power line broke and was repaired promptly by ITD. The power line failure was due to a tree limb that was resting on the power line, which caused the

**Termination of Emergency Related to Remediation Necessary to
Replace the Bertha Peak Power Lines and Poles in Big Bear
October 21, 2025**

line to break. Commercial power was lost; however, emergency backup power was used to keep the site running while repairs took place to avoid impacting emergency services for the area.

ITD and an electrical subcontractor were concerned that the power lines were outdated and in dire need of replacement before they ignited a forest fire or resulted in another power failure impacting emergency services. The replacement of existing outdated power lines, utility poles, cross arms, cross arm hardware and tree trimming with new power lines, utility poles, cross arms and cross arm hardware that are compliant with current regulatory standards were required to ensure the safety of the power lines and mitigate the risk of fire or loss of power.

On June 25, 2024 (Item No. 72), the Board found there is substantial evidence that immediate action is needed to prevent or mitigate the threat to life, health, property and essential public services posed by the damaged power line that provides power to the Bertha Peak Communication site, which constituted an emergency pursuant to Public Contract Code section 22050, requiring immediate action at the Bertha Peak Communications site in Big Bear, to allow uninterrupted public safety emergency communication services and will not permit the delay resulting from a formal competitive solicitation of bids to procure construction services. The Board also approved Resolution No. 2024-98 authorizing the Chief Executive Officer (CEO) to direct the Purchasing Agent to issue purchase orders and/or execute contracts, in a total amount not to exceed \$2,329,803, for any remediation, construction, and modifications of internal and external structures related to the replacement of power poles, and found that the issuance of these purchase orders and/or contracts is necessary to respond to this emergency pursuant to Public Contract Code sections 22035 and 22050.

On September 5, 2024, the Line Fire impacted the start of the Project. Highways 38, 330, and 18 leading to Big Bear were closed due to the fires. As a result, the Project was delayed and began on October 7, 2024.

On March 25, 2025 (Item No. 36), the Board approved Resolution No. 2024-98 to increase the original not to exceed budget by \$585,915, from \$2,329,803, to \$2,915,718, for any remediation, construction, and modifications related to the powerlines, cross arms, cross arm hardware, power poles, tree trimming, and tree removal necessary to respond to the emergency, which included the replacement of 26 additional poles in order to support the heavier weight of the new powerlines and meet the utility company's current standards.

On April 7, 2025, the Purchasing Agent executed permit MTD1329: US Department of Agriculture Forest Service Powerline Facility Permit For Non-Federal Entities, which extends the expiration date to December 31, 2054.

On May 13, 2025, the Purchasing Agent executed permit MTD1342: US Department of Agriculture Forest Service Special Use Permit, which extends the expiration date to December 31, 2026. There are several poles located within a Limited Operating Area. These poles are situated at the bottom of the hill near Rim of the World Scenic Highway. These poles could not be replaced between May 1, 2025, and August 31, 2025, due to the Limited Operating Period (LOP) restrictions prohibiting any noise or disturbance that may threaten nesting of endangered birds during the summer months. Therefore, the contractor was required to delay replacement of these poles until after August 31, 2025, as specified by the USFS.

**Termination of Emergency Related to Remediation Necessary to
Replace the Bertha Peak Power Lines and Poles in Big Bear
October 21, 2025**

On June 23, 2025, Western Construction Specialist Inc. (Western CSI) began excavating holes for the replacement of utility poles in the areas authorized by the USFS.

On August 5, 2025, Western CSI completed phase one of the two phases. The Gold Fire had a minor impact on operations, and Western CSI was required to temporarily stop all operations by the USFS and the California Department of Forestry and Fire Protection. Bear Valley Electric energized the line on August 8, 2025, for the phase one replacement and subsequently completed the electrical wiring inspection.

Phase two commenced on September 2, 2025, when the LOP was lifted. The remaining work, which included demolition of existing poles and electrical wire, digging new hole sets for the new wood utility poles and installation of new electrical wire, was completed on September 11, 2025. Bear Valley Electric performed their final inspection and energized the line on September 12, 2025. Final County inspections were completed on September 24, 2025.

No further projects are necessary to address the effects of the emergency. A termination of the emergency finding is recommended in accordance with Public Contract Code section 22050, as the project has been completed.

PROCUREMENT

On April 11, 2024, PFMD prepared a scope of work and solicited a quote from Western CSI to repair the damaged power lines, perform tree cutting and trimming, replace two utility poles, and replace 34 cross arms. PFMD received Western CSI's quote on June 21, 2024, in the amount of \$1,249,034.85 for the services solicited.

On June 2, 2024, PFMD reached out to USFS to coordinate the work that will take place on USFS Land. USFS requested project information, such as staging locations and designs for the replacement of the poles. On July 3, 2024, Western CSI provided the requested information, and PFMD sent it to USFS.

On August 8, 2024, USFS issued the permit to PFMD for the repair of the damaged power lines, tree cutting and trimming, replacement of two utility poles, and replacement of 34 cross arms. The permit, contract with Western CSI, and memo were sent on August 8, 2024, to the CEO for approval to allow the Purchasing Agent to execute the permit.

On August 13, 2024, the Purchasing Agent, under the direction of the CEO, approved Contract No. 4400026288, in the amount of \$1,249,034.85, with Western CSI, for the repair of the damaged power lines, tree cutting and trimming, replacement of two utility poles, and replacement of 34 cross arms.

On September 4, 2024, the Purchasing Agent, under the direction of the CEO, approved the USFS Special Use Permit, with a fee in the amount of \$1,443, for the repair of the damaged power lines, tree cutting and trimming, replacement of the utility poles, and replacement of 34 cross arms.

On October 7, 2024, a Notice to Proceed was issued to Western CSI. After conducting a wind load study on all the existing poles, Western CSI determined that 28 poles need replacement to support the heavier weight of the new power lines and meet the utility company's current standards. The USFS also requested that the powerline be rerouted 150 feet to the west.

**Termination of Emergency Related to Remediation Necessary to
Replace the Bertha Peak Power Lines and Poles in Big Bear
October 21, 2025**

On February 21, 2025, the Purchasing Agent, under the direction of the CEO, approved Amendment No. 1 to Contract No. 4400026288, in the amount of \$961,965.15, for a total contract amount of \$2,211,000, to replace the 28 poles and reroute the powerline 150 feet to the west, with no change to the contract term.

REVIEW BY OTHERS

This item has been reviewed by County Counsel (Kaleigh Ragon, Deputy County Counsel, 387-5455) on September 25, 2025; Innovation and Technology (Fred Donatucci, Chief Technology Officer, 388-0553) on September 26, 2025; Purchasing (Jessica Barajas, Supervising Buyer, 387-2065) on September 25, 2025; Project and Facilities Management (Sarah Riley, Chief of Project Management, 387-5000) on September 29, 2025; and County Finance and Administration (Yael Verduzco, Principal Administrative Analyst, 387-5285) on October 2, 2025.

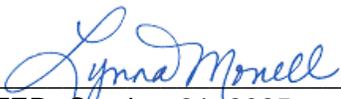
**Termination of Emergency Related to Remediation Necessary to
Replace the Bertha Peak Power Lines and Poles in Big Bear
October 21, 2025**

Record of Action of the Board of Supervisors
San Bernardino County

APPROVED (CONSENT CALENDAR)

Moved: Joe Baca, Jr. Seconded: Curt Hagman
Ayes: Col. Paul Cook (Ret.), Jesse Armendarez, Dawn Rowe, Curt Hagman, Joe Baca, Jr.

Lynna Monell, CLERK OF THE BOARD

BY 
DATED: October 21, 2025



cc: File - Emergency/Bertha Peak Communication Site
MBA 10/27/2025